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March 24, 2026

**NOTICE OF NON-BINDING SUPPLEMENTAL OPEN SEASON FOR GOLDEN TRIANGLE STORAGE, LLC EXPANSION PROJECT – FIRM NATURAL GAS STORAGE SERVICE**

**OVERVIEW**

Golden Triangle Storage, LLC (“GTS”), a FERC regulated, interstate natural gas storage facility located in Beaumont, TX, is currently constructing two additional natural gas storage caverns at the existing GTS storage facility (the “Expansion Project”). From May 16, 2023, to June 16, 2023, GTS held a non-binding open season soliciting bids for Firm Storage Service (“FSS”) in support of the Expansion Project. On the basis of that open season, GTS contracted 12.5 Bcf of FSS capacity.

In addition to the 1.5 Bcf that remained available after the prior open season, recent leaching operations and sonar surveys have identified up to 4.5 Bcf in additional capacity, bringing the total capacity which remains available for Firm Storage Service to be supported by the two caverns that are part of the Expansion Project to 6 Bcf (the “Available Project Capacity”); accordingly, GTS is holding this non-binding, supplemental open season (the “Supplemental Open Season”).

**OPEN SEASON DESCRIPTION**

GTS is soliciting non-binding bids for Firm Storage Service conferring the right to store up to 4 Bcf (2 Bcf estimated in April 2027 and 2 Bcf estimated in October 2027) of natural gas on a firm basis for a multi-year term. GTS will evaluate bids for FSS commitments of between 0.5 Bcf and 4 Bcf. Bids for this FSS must be for a minimum of a 3-year term, with GTS ascribing greater value to longer terms (up to 10 years). The Firm Storage Service made available through this Supplemental Open Season is expected to support commencement of gas injections into storage beginning in April 2027. The targeted injection commencement date is estimated and may change.

Firm Storage Service will be provided under GTS’ FSS Rate Schedule and FERC Gas Tariff. All firm storage service to be provided to bidders in this Supplemental Open Season is expected to utilize Option 2 in the FSS Form of Service Agreement in the GTS FERC Gas Tariff (“Ratchets”). The Ratchets are provided below:

<b>MSQ</b>	<b>MDIQ</b>
>=0%; <=40%	100%
>40%; <=60%	80%
>60%; <=87%	67%
>87%; <=100%	50%

A copy of the existing Tariff can be found at the link below. The Tariff may be amended from time to time, and executed FSS agreements will be governed by Tariff parameters in effect at the time of execution.

<http://www.gasnom.com/ip/goldentriangle>

This Supplemental Open Season begins at 9:00 AM Central Time on March 24, 2026, and all bids for the FSS described in this notice must be submitted to GTS by 11:59 AM Central Time on April 21, 2026 (the “Bid Period”). All bids submitted during the Bid Period will be treated as being received at the same time.

## **BID PROCESS AND EVALUATION**

To participate in the Supplemental Open Season, potential customers that are not in active negotiations with GTS for Available Project Capacity as of the date of this notice must submit to GTS a completed confidentiality agreement and a Bid Form (attached), each in the form included with this notice and executed by an officer or other authorized representative of such potential customer (a “Qualifying Bid”). An executed precedent agreement for the Available Project Capacity also shall serve as a Qualifying Bid.

Prospective customers may contact Sam Wallace at [swallace@calichestorage.com](mailto:swallace@calichestorage.com) or Jason Evans at [jevans@calichestorage.com](mailto:jevans@calichestorage.com) with any questions regarding the Supplemental Open Season and to submit non-binding bids for FSS using the Bid Forms attached. These Bid Forms can also be found on the GTS Information Posting Website under the Notices section.

## **EVALUATION METHOD AND AWARD PROCESS**

To the extent GTS receives Qualifying Bids in the Open Season for greater than the Available Project Capacity, GTS reserves the right to proceed with the Expansion Project as contemplated and address requests for additional FSS in a subsequent project and/or open season.

Upon completion of the Supplemental Open Season, GTS will determine the order of priority among bids based on the economic value of each bid to GTS, with the bids producing the greatest economic value having the highest priority.

GTS will move forward with the highest priority bids to negotiate binding precedent agreements (as necessary) for service under the FSS Rate Schedule for the Available Project Capacity.

## **GTS RESERVATION OF RIGHTS**

GTS reserves the right, upon notice and in its sole discretion, to reject any and all bids for FSS offered during this Supplemental Open Season, on a not unduly discriminatory basis. Without limiting the foregoing, GTS may, but is not required to, reject any bid for FSS in which the Bid Form is incomplete, is inconsistent with the terms and conditions outlined in this Supplemental Open Season notice, contains additional or modified terms, or is otherwise deficient in any respect. GTS also reserves the right to reject bids for FSS in the event requesting parties are unable to meet applicable creditworthiness requirements. Bidders who submit bids do so without recourse against GTS and its parent Caliche Development Partners III, LLC.

GTS reserves the right to extend, modify, cancel or terminate this Supplemental Open Season, or waive any provision of the Supplemental Open Season, at any time by notice.

This solicitation for bids is not an offer to sell capacity. GTS shall not be deemed to have accepted any bid or entered into any contract or agreement until the parties have negotiated mutually acceptable terms and conditions of service and have executed binding, definitive Precedent Agreements for the FSS described in this notice. Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation.

The Supplemental Open Season is subject to all applicable laws, orders, rules, and regulations of authorities having jurisdiction.

### **CREDITWORTHINESS**

Following submission of an executed confidentiality agreement, GTS will conduct a credit evaluation of potential customers in a manner outlined consistent with Section 32.7(d) of the FERC Gas Tariff. Additionally, in the event a potential customer is deemed non-creditworthy by GTS, the potential customer must provide to GTS credit assurance applicable to the Expansion Project, in form and substance acceptable to GTS in its sole discretion. Such creditworthiness requirements shall remain in effect during the term of any Precedent Agreement, as well as the term of the FSS agreement(s) to be executed pursuant to such Precedent Agreement.

### **CAPACITY TURNBACK SOLICITATION**

Any existing GTS customers interested in relinquishing rights to FSS service they currently hold under one or more FSS Agreements should submit a request to turn back all or a portion of such capacity by the end of the Supplemental Open Season, as specified above. Such request should include the proposed effective date of the capacity turnback and the proposed quantity of capacity to be turned back.

This solicitation of turnback capacity is not binding on GTS. Turnback requests are subject to rejection or proration based upon the results of the Supplemental Open Season and this turnback capacity solicitation as determined by GTS in its sole discretion. GTS reserves the right to reject, in its sole discretion, any turnback requests that are incomplete, contain modifications to the terms of the turnback capacity solicitation, are submitted with any conditions on the turnback capacity, or are economically disadvantageous.

**Bid Form**

Contracting Entity Name: \_\_\_\_\_

Submitted By: \_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

Requested FSS		April 2027		October 2027	
	Maximum Storage Quantity – MSQ (Dth*)				
	Storage Reservation Charge (\$/Dth/Month*):				
	Term (Years)				
	Maximum Daily Injection Quantity – MDIQ (Dth*):				
	Maximum Daily Withdrawal Quantity – MDWQ (Dth*):				
	Fuel Reimbursement on Injected Volumes Only	1.5%		1.5%	
Pipeline Interconnections		Primary Rec / Del		Primary Rec / Del	
1	Texas Eastern Transmission (TETCO)				
2	Houston Pipe Line Company (HPL)				
3	Florida Gas Transmission (FGT)				
4	Kinder Morgan Texas Pipeline				
5	Centana Intrastate				
6	Golden Pass Pipeline MP28				
7	Golden Pass Pipeline MP33 HP				
8	Golden Pass Pipeline MP33 LP (delivery only)				
9	Natgasoline LLC				
10	Momentum/Midcoast - Clarity				
11	XOM Beaumont Refinery				
12	Linde Facility				
13	Trident Intrastate				
14	Mustang Express Pipeline (est late 2028)				

\* For pricing purposes, assume 1 MCF = 1 Dth = 1 MMBTU

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Please email completed form to Sam Wallace at [swallace@calichestorage.com](mailto:swallace@calichestorage.com) and Jason Evans at [jevans@calichestorage.com](mailto:jevans@calichestorage.com).